

AVL List GmbH (Headquarters)



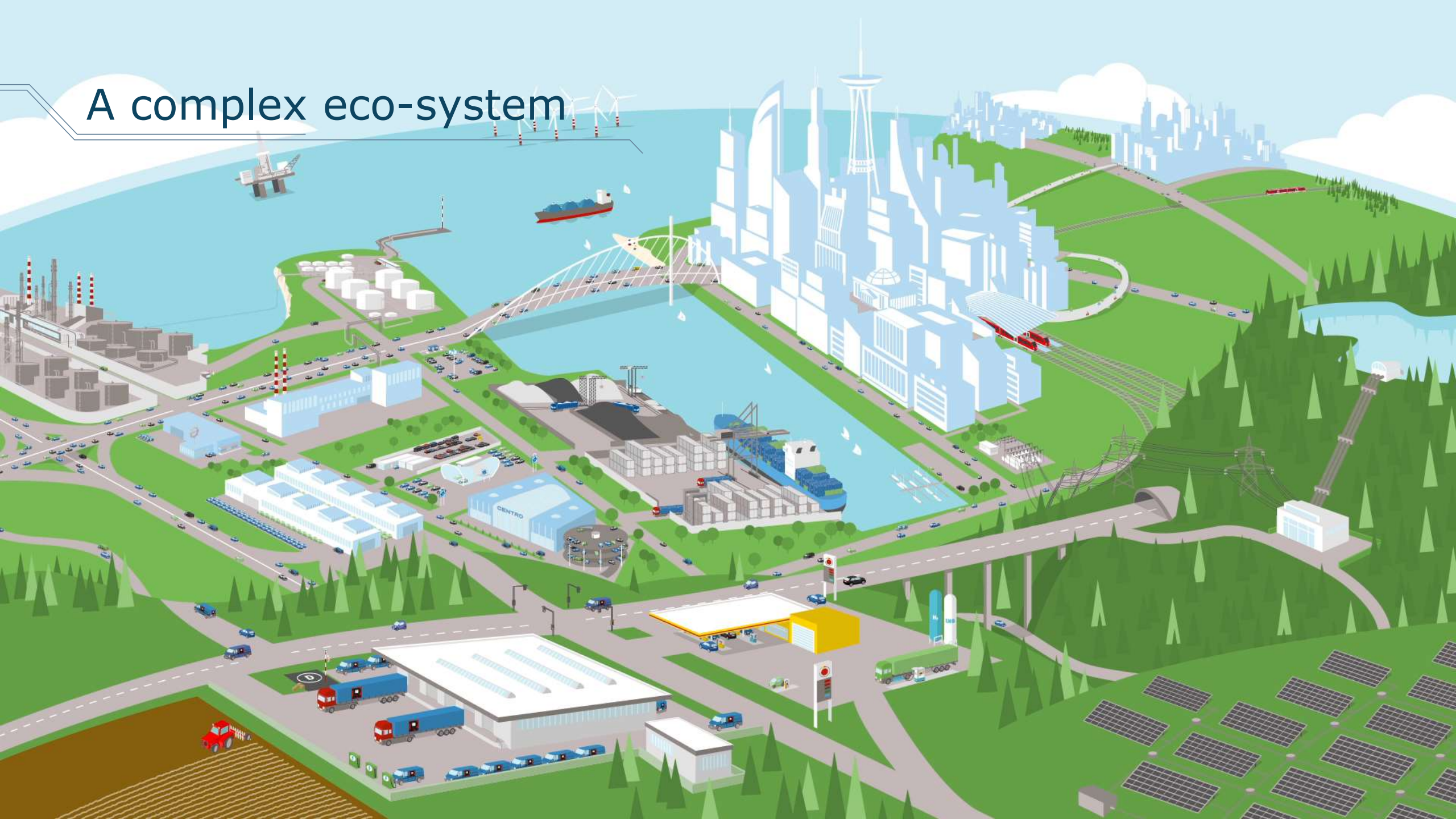
# Energy Landscape

How is the energy sector influencing the future powertrain?  
Product Development in Motion, 28/11/2019, Gothenburg

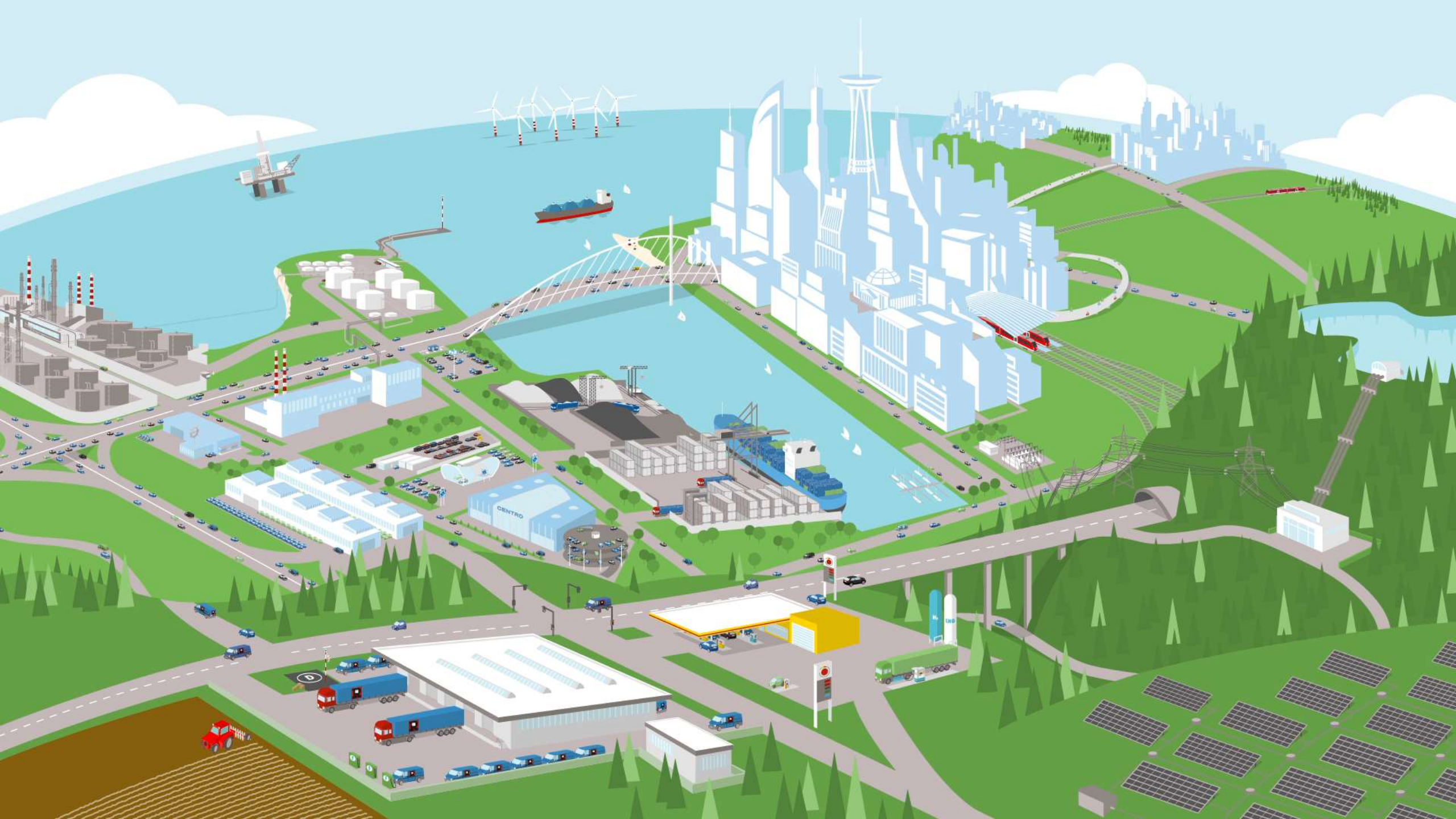
**Martin Rothbart**



# A complex eco-system







# Energy Availability

## Annual Global Energy Potentials

2019 2020 2021 2022 2023

Solar 23,000 TWy

Wind 75 – 130 TWy

Biomass 2 – 6 TWy

Hydro 3 – 4 TWy

Geothermal 0.2 – 3 TWy

Wave 0.2 – 2 TWy

Tidal 0.3 TWy

## World Energy Consumption

18.5 TWy

## Total Reserves

220 TWy

Natural Gas

335 TWy

Oil

185+ TWy

Uranium

830 TWy

Coal

Source: Perez, A fundamental look at energy reserves for the planet, 11/2015

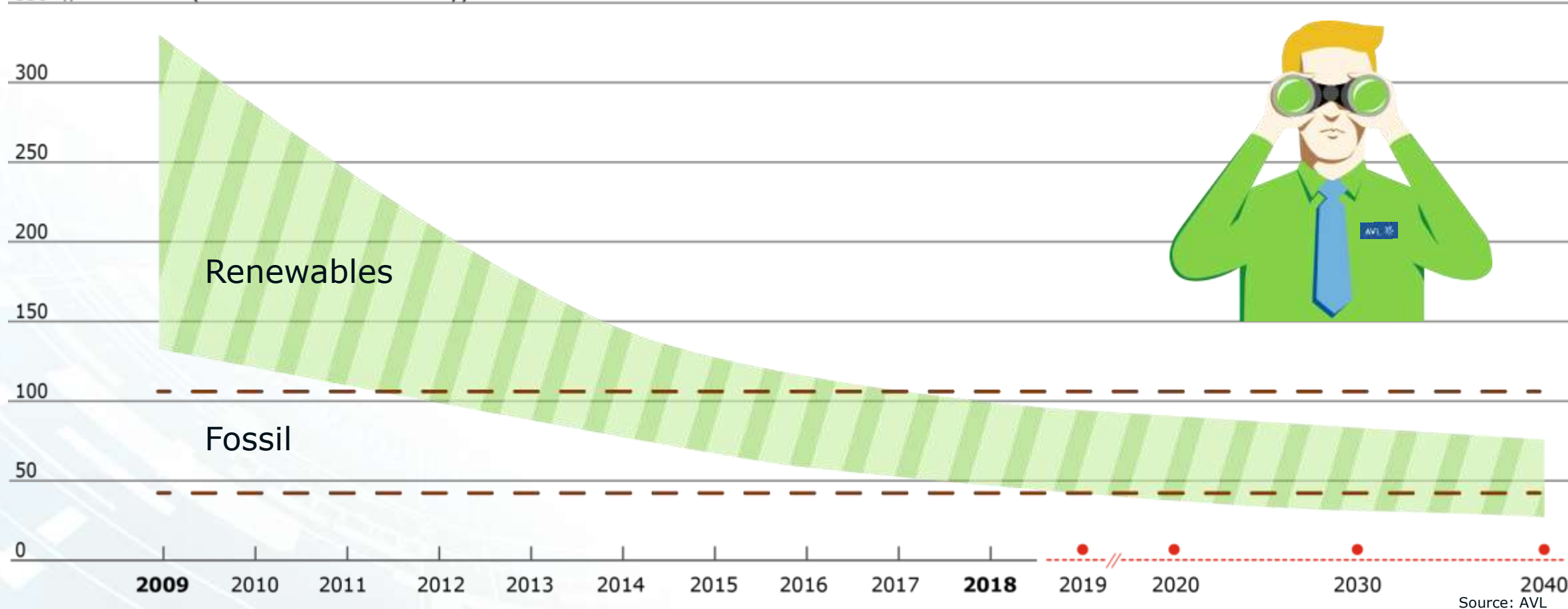
1TWy ... 1 Terra Watt year equals 8766 Terra Watt hours

Energy Reserves are much higher than the global demand – The challenge is how to harvest and store them for further use



# Primary Electricity Sources Cost Predictions

350 \$/MWh LCOE (Levelized Cost of Electricity)

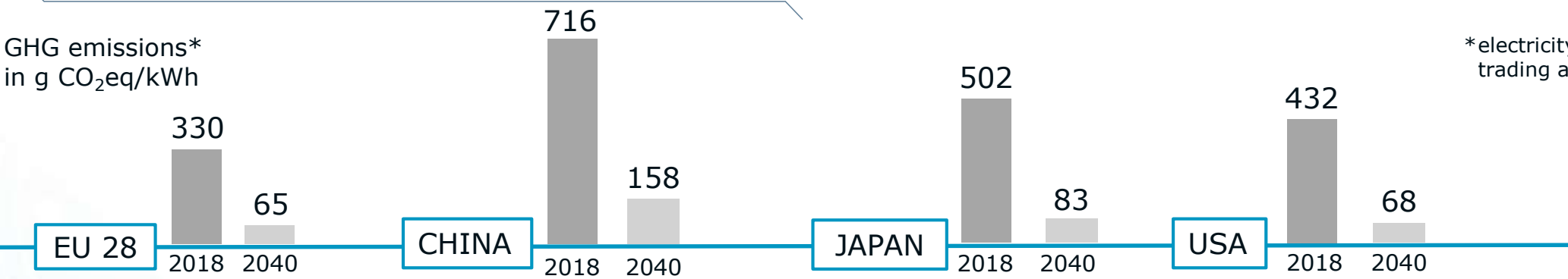


The costs of renewable electricity are already in the same range as electricity from fossil sources – BUT intermittency of renewables an issue

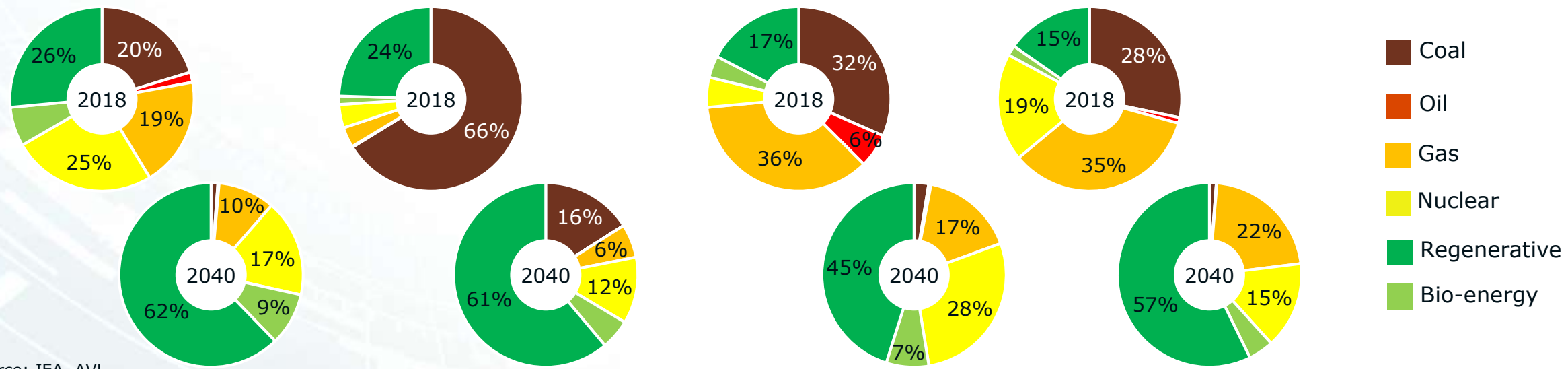
# GHG Emissions of Electricity Production

GHG emissions\*  
in g CO<sub>2</sub>eq/kWh

\*electricity production corrected by  
trading and losses



Share of electricity generation by source in %



Source: IEA, AVL

Power Sector plans to be 75 – 90 % less carbon intense in 2040

# Wind energy in Germany

The background of the slide is a photograph of offshore wind turbines. In the foreground, a large white turbine is partially visible, with its blades extending across the frame. In the distance, several other similar turbines are visible on the horizon over a blue sea under a clear sky.

- Quantity: 30,518 turbines<sup>1)</sup>
- Capacity: 59,313 MW<sup>1)</sup>
- Electricity production 2018: 108.3 TWh<sup>1)</sup>
  - (20% of the total energy production)

Source: 1) Deutsche WindGuard GmbH, 2018, Onshore and Offshore, with grid connection

Intermittency: The energy is available when the wind blows!

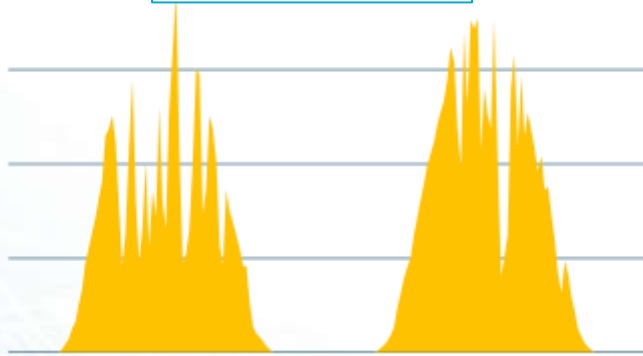






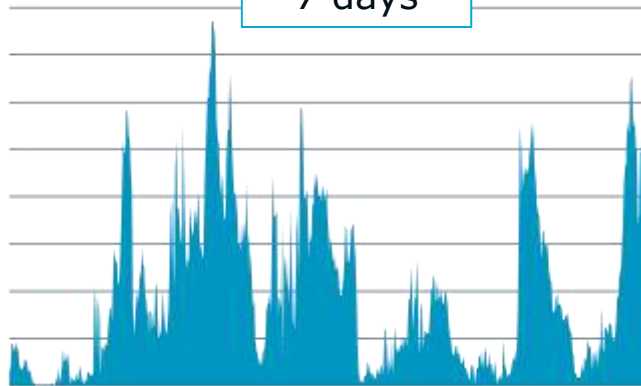
# Intermittency – Variability of renewable energy

Daily  
24h hours



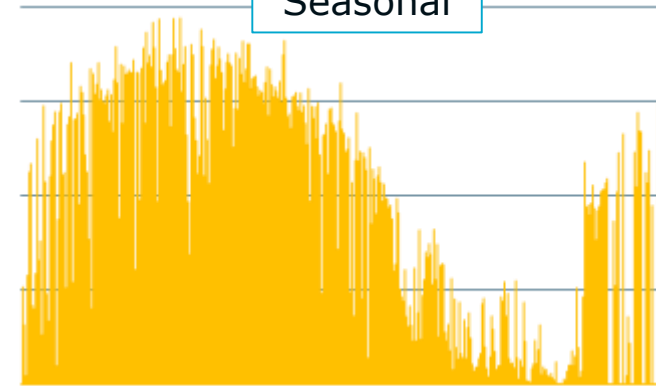
Source: PV park Germany, 99.6kW

Weekly  
7 days

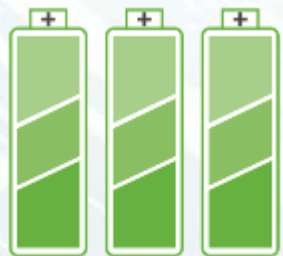


Source: wind park Germany, 2000kW

Seasonal



Source: PV park Germany, 99.6kW



Electrochemical  
Storage  
(Decentral)

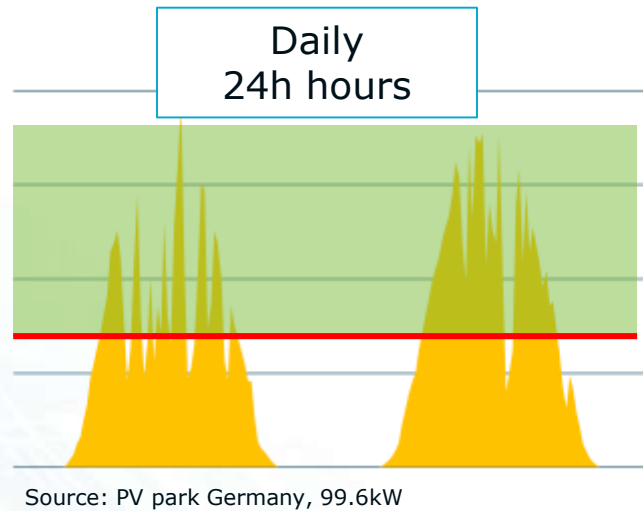


Chemical  
Storage  
(Central)



Different types of intermittency require energy storage methods adapted to the use case

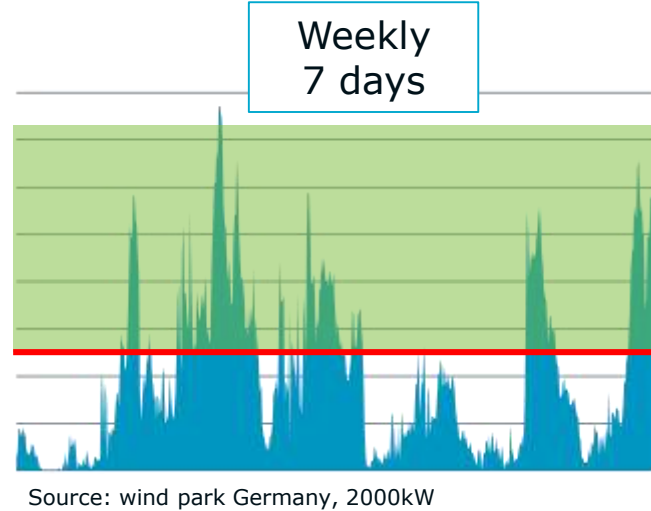
# Intermittency – Variability of renewable energy



318 kWh



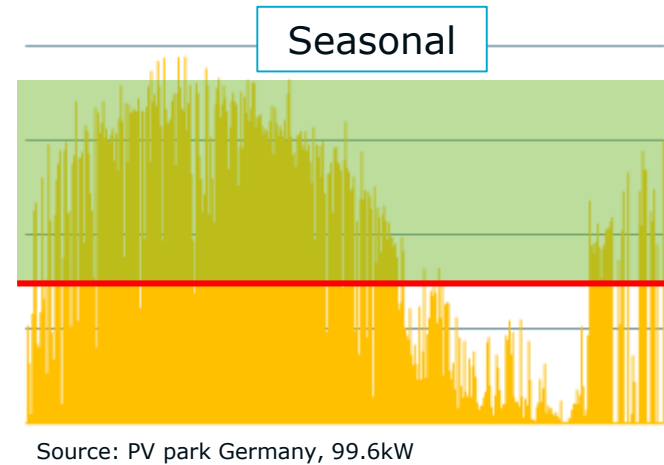
7.8 kg H<sub>2</sub>  
1027 km with Toyota Mirai



12 MWh



286 kg H<sub>2</sub>  
37,670 km  
2.5 Toyota Mirai's for one year



24 MWh

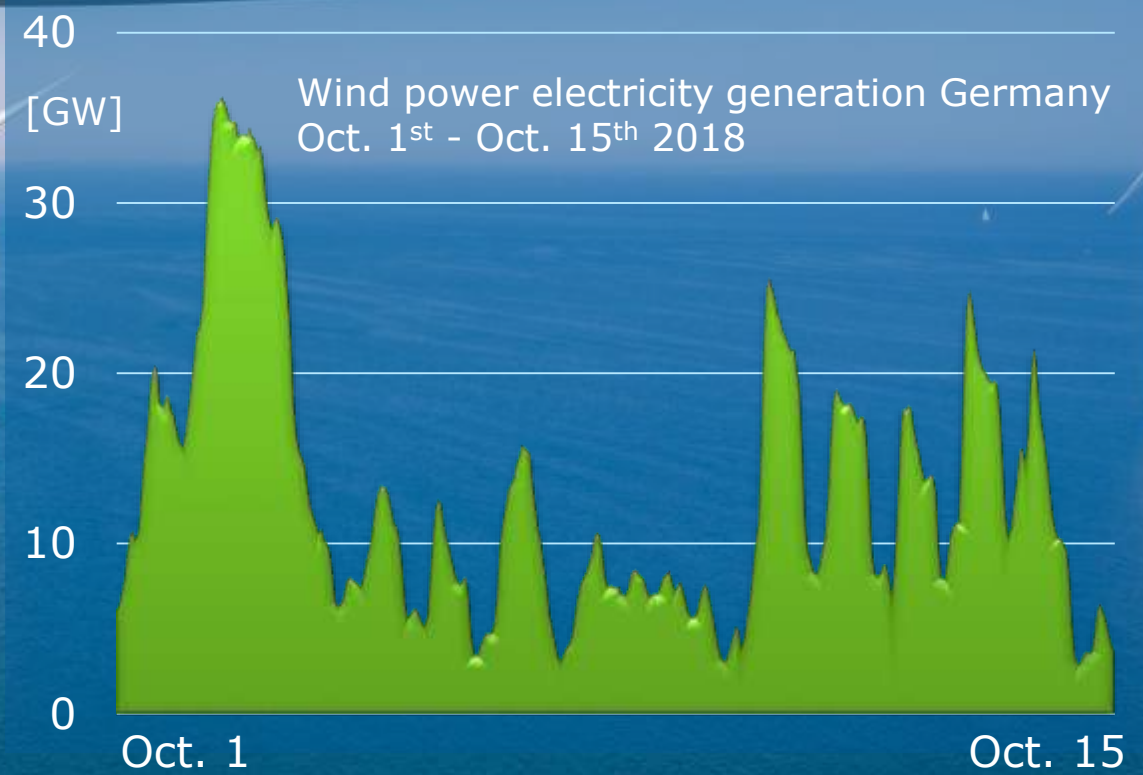


583 kg H<sub>2</sub>  
77,780 km  
5 Toyota Mirai's for one year

Different types of intermittency require energy storage methods adapted to the use case



# Fluctuating wind energy



Source: [electricitymap.org](http://electricitymap.org)

# Energy Storage Metaphor: Water-Tower



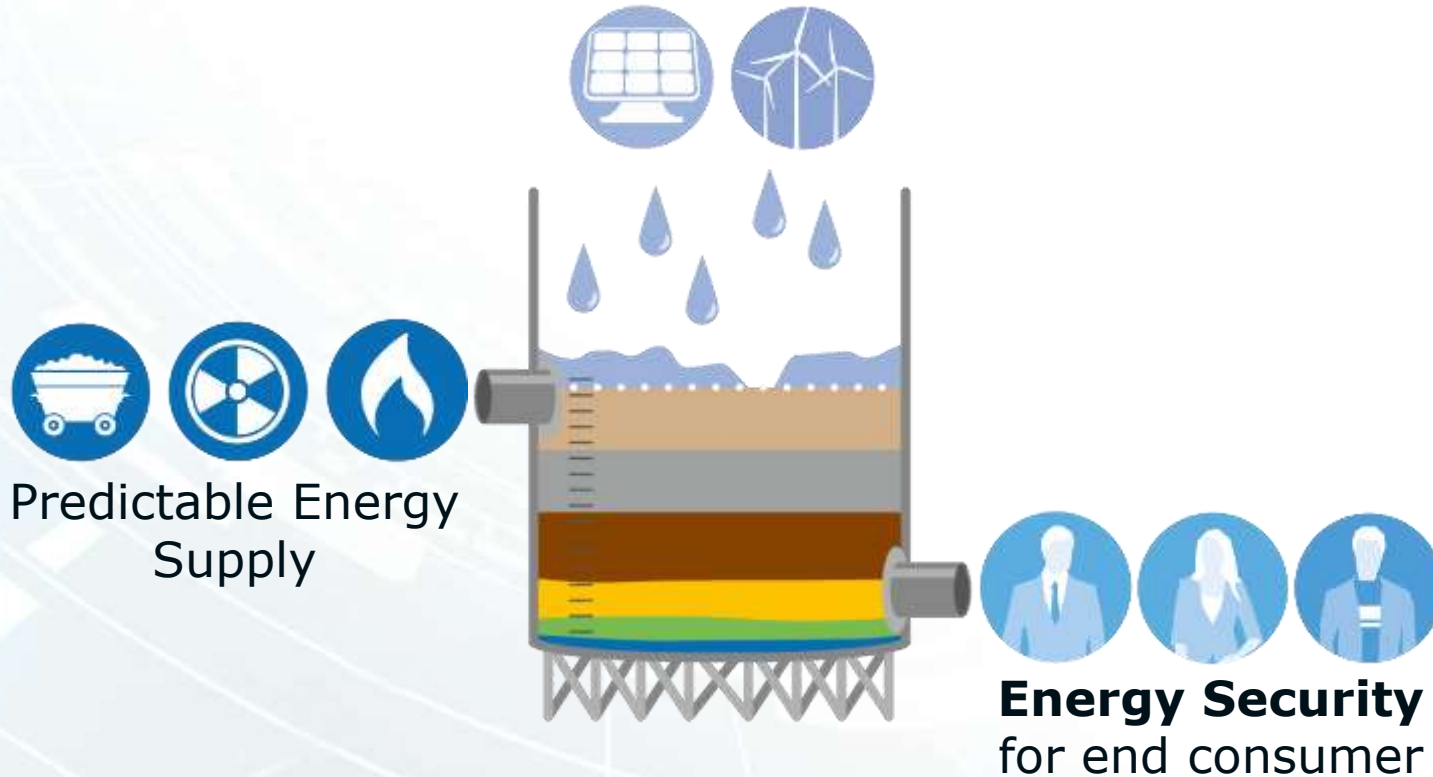
2019

Base load from fossil and nuclear, renewables are used on top

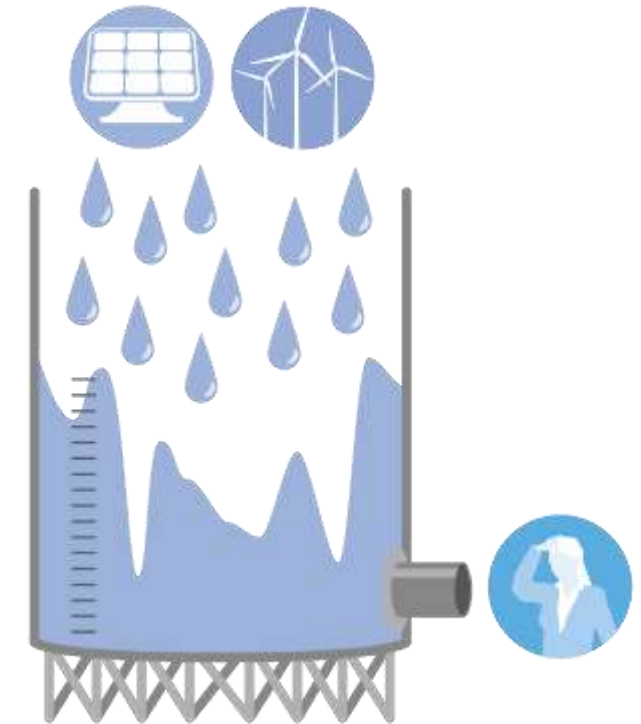
2050

Renewables are to fill base as well

Fluctuating Energy Supply



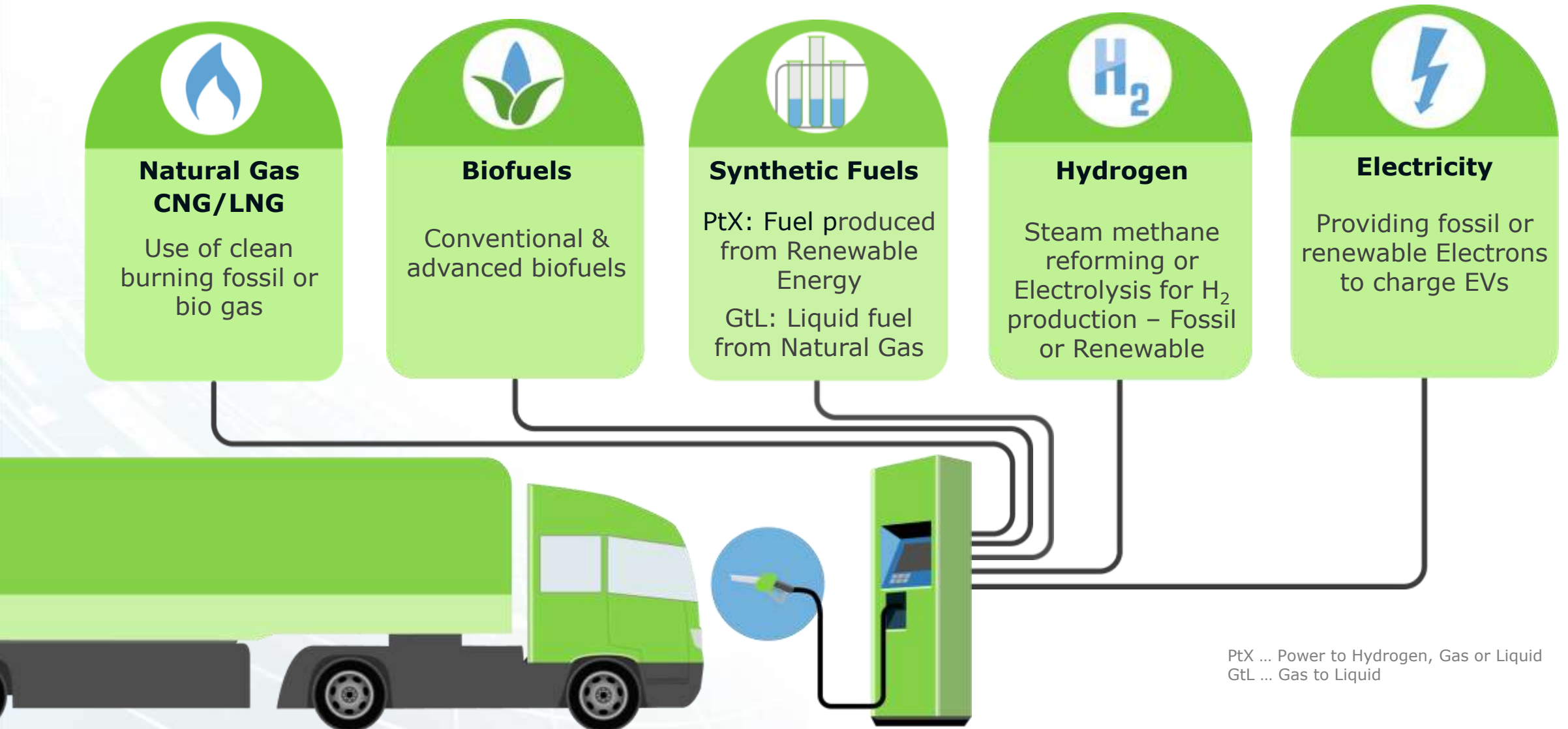
Fluctuating Energy Supply







# Options for Alternative Fuels





# GHG Emissions for Fuels Well-to-Tank / Tank-to-Wheel



\*High voltage supply, central electrolysis, 880 bar at Retail site.

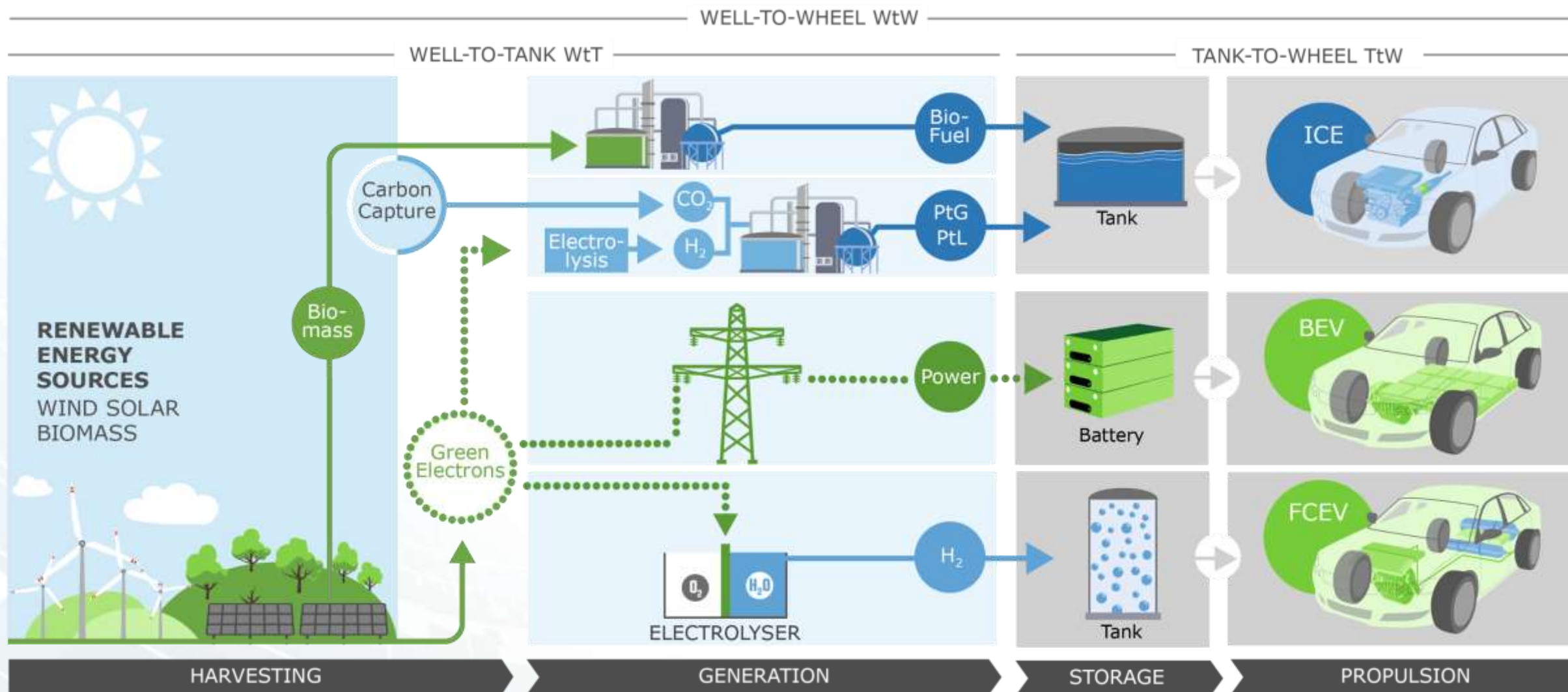
\*\*Central electrolysis, H<sub>2</sub> pipeline transport, 880 bar at Retail site.  
Fuel conditioning at dispenser based on avg. EU mix electricity.

\*\*\*Power to Liquid (ren. Electricity) to SynDiesel via methanol/CO<sub>2</sub> from flue gas.  
Fuel conditioning at dispenser based on avg. EU mix electricity.

<sup>1)</sup> Natural gas production 5,6 / <sup>2)</sup> Pipeline transport & distribution 11,5 / <sup>3)</sup> Compression, road transport & compression at retail site 16,8 /  
<sup>4)</sup> Grain Prep & Transport 2,5 / <sup>5)</sup> Ethanol Production 5,3 / <sup>6)</sup> Distribution & Dispensing 1,7 / <sup>7)</sup> 55g - 29,2 Rapeseed Oil production credits /  
<sup>8)</sup> Rapeseed Drying & Transport 3,1 / <sup>9)</sup> Biodiesel production 7,1 / <sup>10)</sup> Transport, Distribution & Dispensing 1,3 / <sup>11)</sup> 17,9 Cultivation - 3,9 Ethanol  
production credits / <sup>12)</sup> Transport, Distribution & Dispensing 8,3 / <sup>13)</sup> Straw Baling 3,1 / <sup>14)</sup> Straw transport 0,7 / <sup>15)</sup> Ethanol Production 3,7 /  
<sup>16)</sup> Distribution & Dispensing 1,6 / <sup>17)</sup> Compression & dispensing at retail site 13 / <sup>18)</sup> Conditioning & Distribution 13 / <sup>19)</sup> Fuel Distribution &  
Dispensing, EU electricity mix 1,3

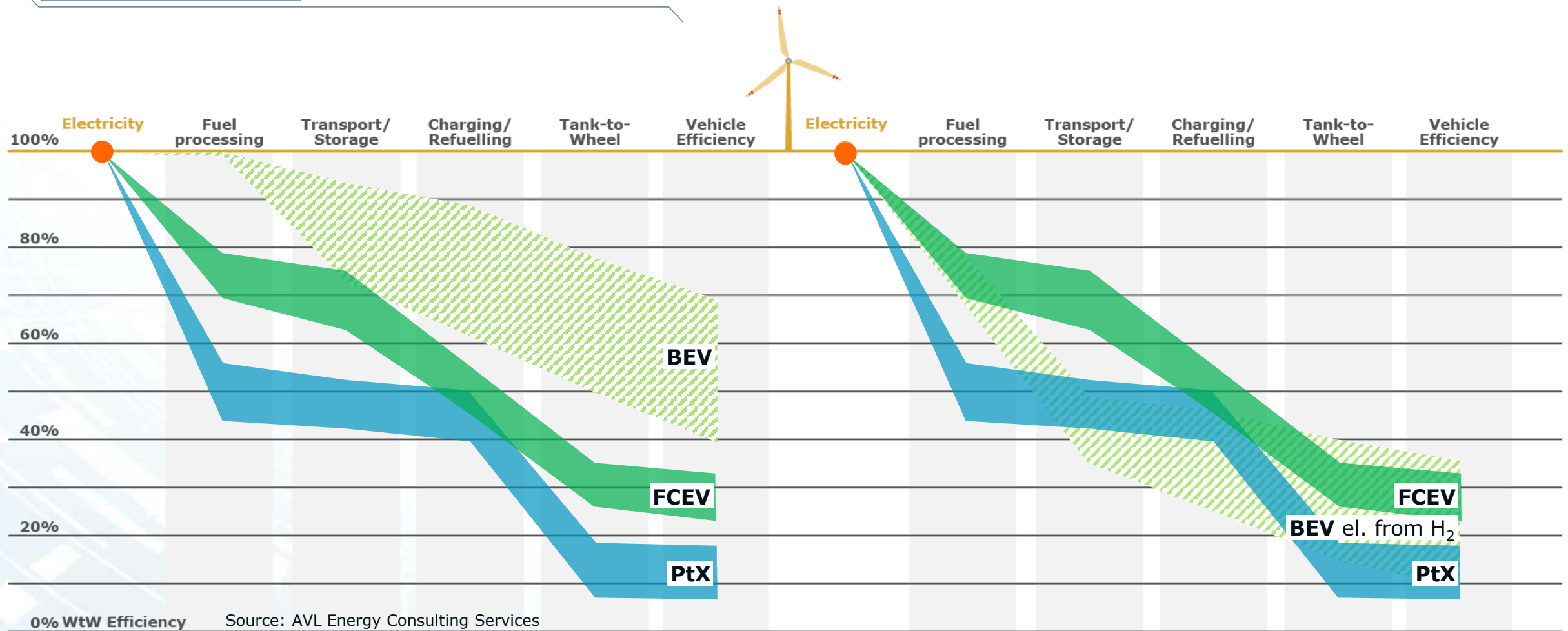
(CO<sub>2</sub> equivalents) - all GHG emissions summed up to CO<sub>2</sub>eq  
Data based on JEC (WELL-TO-TANK Appendix 4 - Version 4a)

# Pathways to clean and sustainable Propulsion Systems



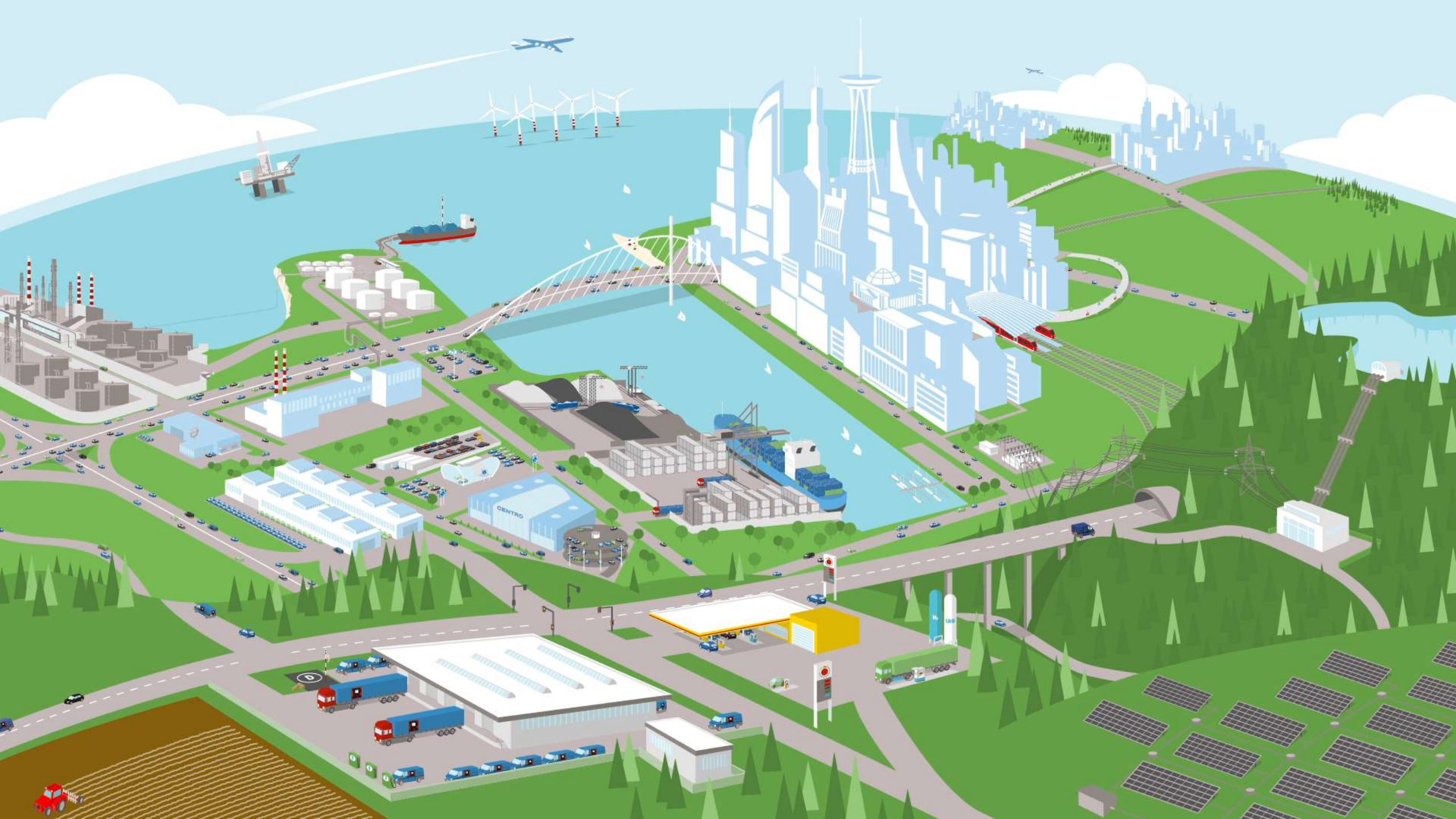


# Efficiency Chain: from Source to Wheel (PC)



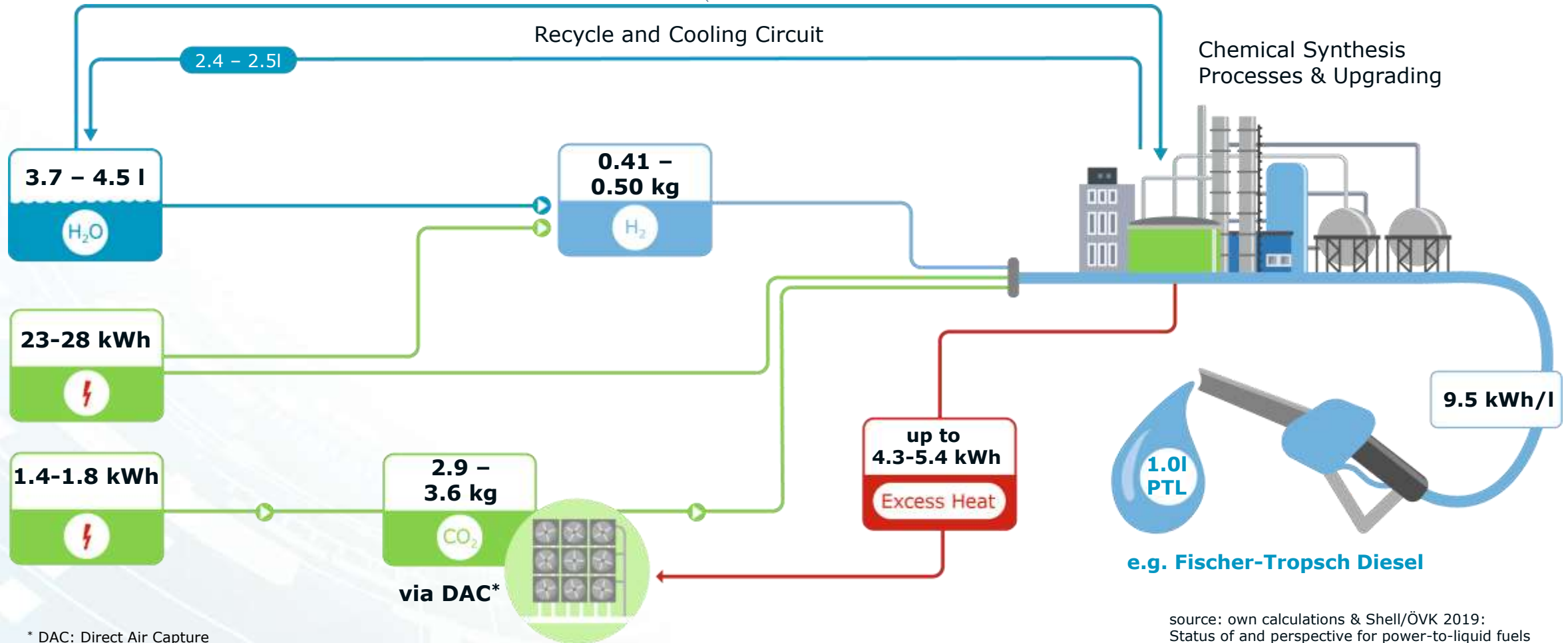
**BEV:** direct use of green electricity in Europe  
**FCEV:** green electricity to produce H<sub>2</sub>, use in FC Vehicle  
**PtX:** green electricity to produce eFuel, use in ICE Vehicle

**BEV from H<sub>2</sub>:** Europe electricity to produce H<sub>2</sub>, reconversion to electr.  
**FCEV:** green electricity to produce H<sub>2</sub>, use in FC Vehicle  
**PtX:** green electricity to produce eFuel, use in ICE Vehicle





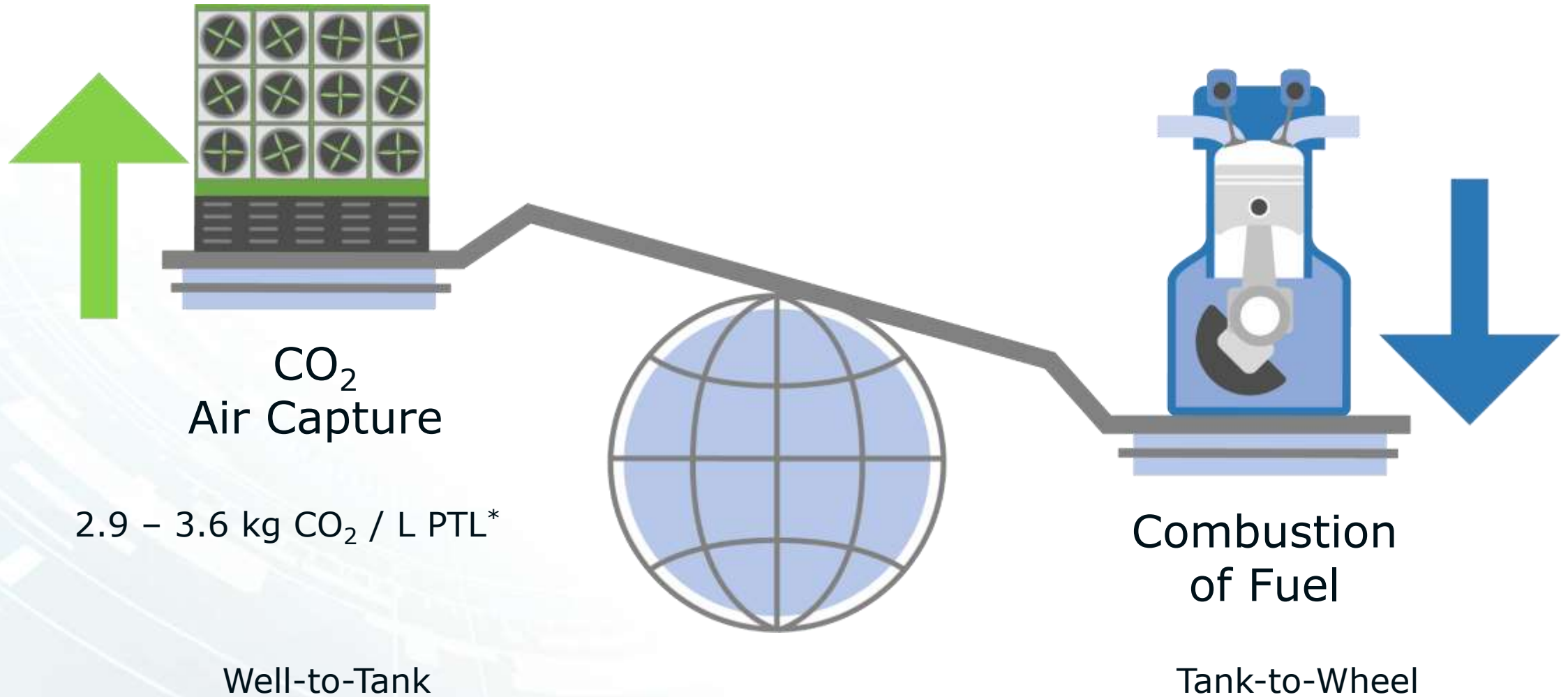
# Resources required for 1 liter of e-Fuel



source: own calculations & Shell/ÖVK 2019:  
Status of and perspective for power-to-liquid fuels

e-Fuel production needs major supply of electricity, water and CO<sub>2</sub>  
Continuous conversion process requires continuous feed

# CO<sub>2</sub> Balance of e-Fuel

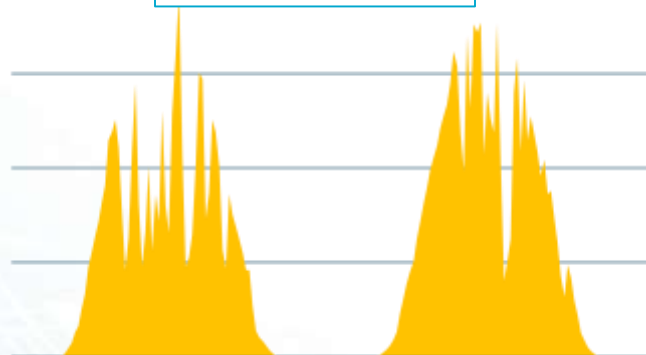


\*Source: SHELL, Vienna Motor Symposium 2018  
PTL production, excluding transport and distribution



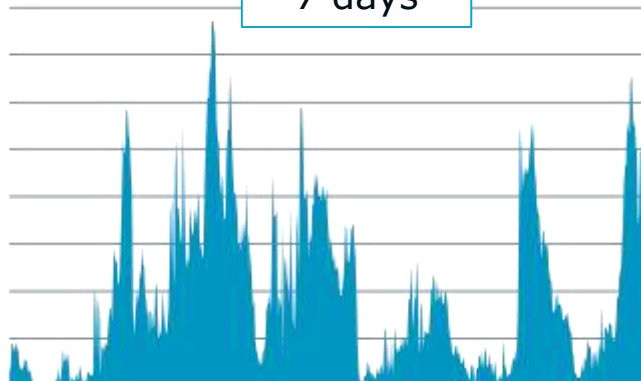
# Intermittency – Variability of renewable energy

Daily  
24h hours



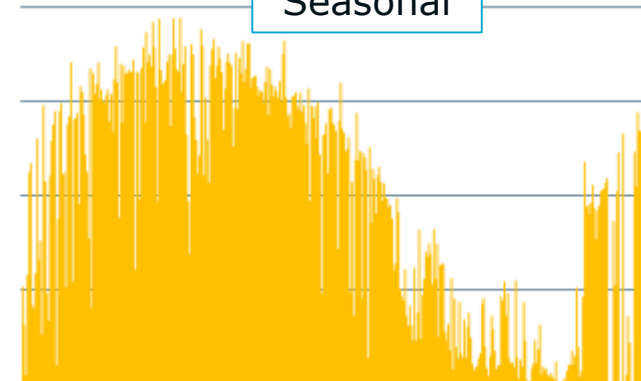
Source: PV park Germany, 99.6kW

Weekly  
7 days

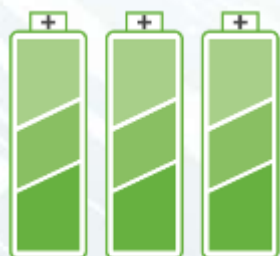


Source: wind park Germany, 2000kW

Seasonal



Source: PV park Germany, 99.6kW



Electrochemical  
Storage  
(Decentral)

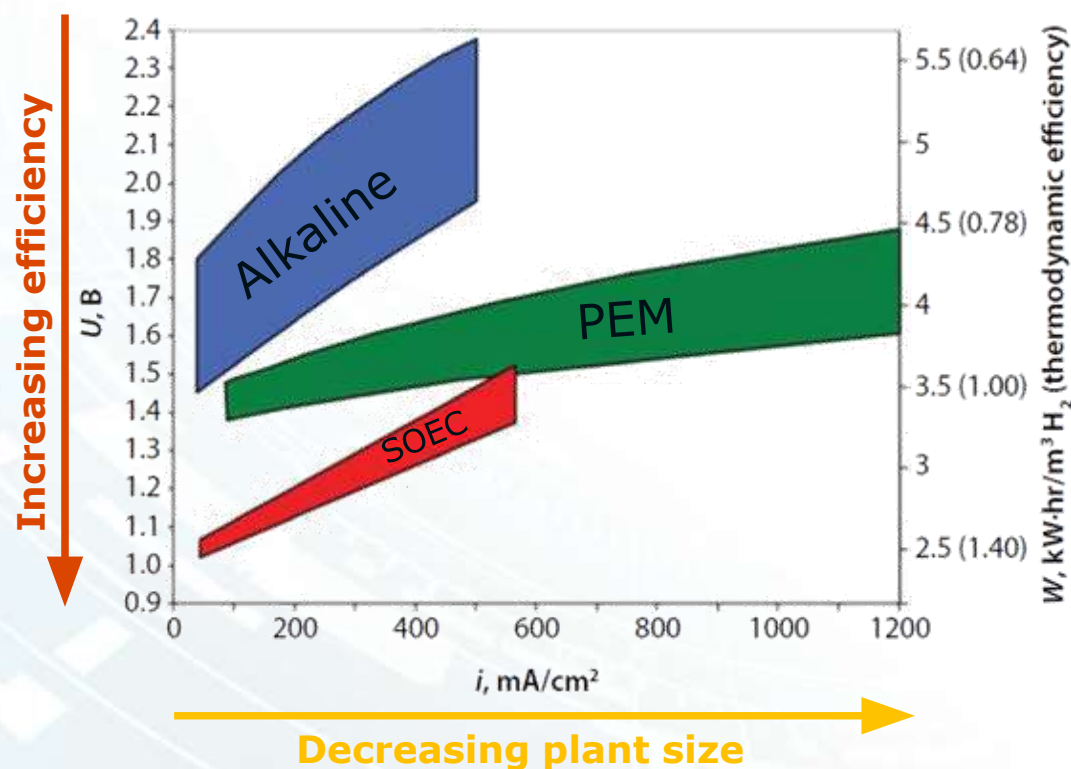


Chemical  
Storage  
(Central)



Different types of intermittency require energy storage methods adapted to the use case

# Technology Comparison Overview Status of Electrolysis Technologies



	Alkaline	PEM	SOEC
Status	Mature		R&D
Market Share	>90%	<10%	0%
Temperature	Amb-120 °C	Amb-90°C	600-800 °C
Pressure	1-200 bar	1-350 bar	1-25 bar
Efficiency	55-70 %	65-80%	75-90 %
Dynamics	weak	good	medium

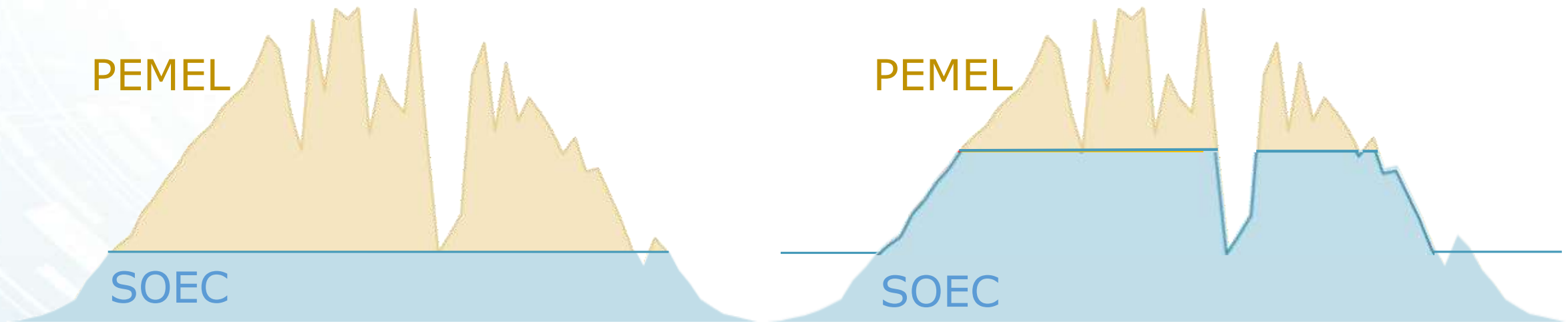
PEM...Proton Exchange Membrane  
SOEC...Solid Oxide Electrolysis Cell

Sources:  
Flexible combined production of power, heat and transport fuels from renewable energy sources, VVT;2018  
Hydrogen Production Technologies, Sankir; 2017



# Different Characteristics of Electrolysis Technologies

Proton Exchange Membrane Electrolysis (PEMEL) can cover fast dynamics



Solid Oxide Electrolyzer Cell (SOEC) can cover baseload and slow dynamics

# What do we need to produce e-Fuel at scale?

## Fuel Production and Demand



2.8 Mio. t  
Capacity  
one GtL Plant<sup>1)</sup>



6.7 Mio. t  
Annual demand  
Sweden<sup>2)</sup>



### Energy Demand



100 TWh

### Water Consumption



14 Mio. t

### Land use for GtL Plant



7 km<sup>2</sup>  
depends on location\*

240 TWh  
approx. 150% of electricity  
generation Sweden<sup>3)</sup>

34 Mio. t  
2 % of industry  
water demand of Sweden<sup>4)</sup>

17 km<sup>2</sup>  
10% of  
Stockholm

Domestic generation impossible  
Energy needs to be imported in any scenario

<sup>1)</sup> Shell Plant, Qatar, cost ca. 20 Bn€, <sup>2)</sup> SPBI Branschfakta 2019, <sup>3)</sup> Swedish Energy Agency 2019, <sup>4)</sup> Statistic Sweden, 2015

Significant resources and major investment required to build up e-Fuel at relevant capacity  
Major non-technical hurdle: Time-to-market (10 years)



# What do we need to produce e-Fuel at scale?

## Fuel Production and Demand



**2.8 Mio. t**  
Capacity  
one GtL Plant\*



**56 Mio. t**  
Annual demand  
Germany



### Energy Demand

**100 TWh**



### Water Consumption

**14 Mio. t**



### Land use for GtL Plant

**7 km<sup>2</sup>**  
depends on location\*

**2.000 TWh**  
approx. 4x electricity demand  
Germany

**280 Mio. t**  
5 % of industry  
water demand

**140 km<sup>2</sup>**  
Urban Area of  
Darmstadt

Domestic generation impossible  
Energy needs to be imported in any scenario

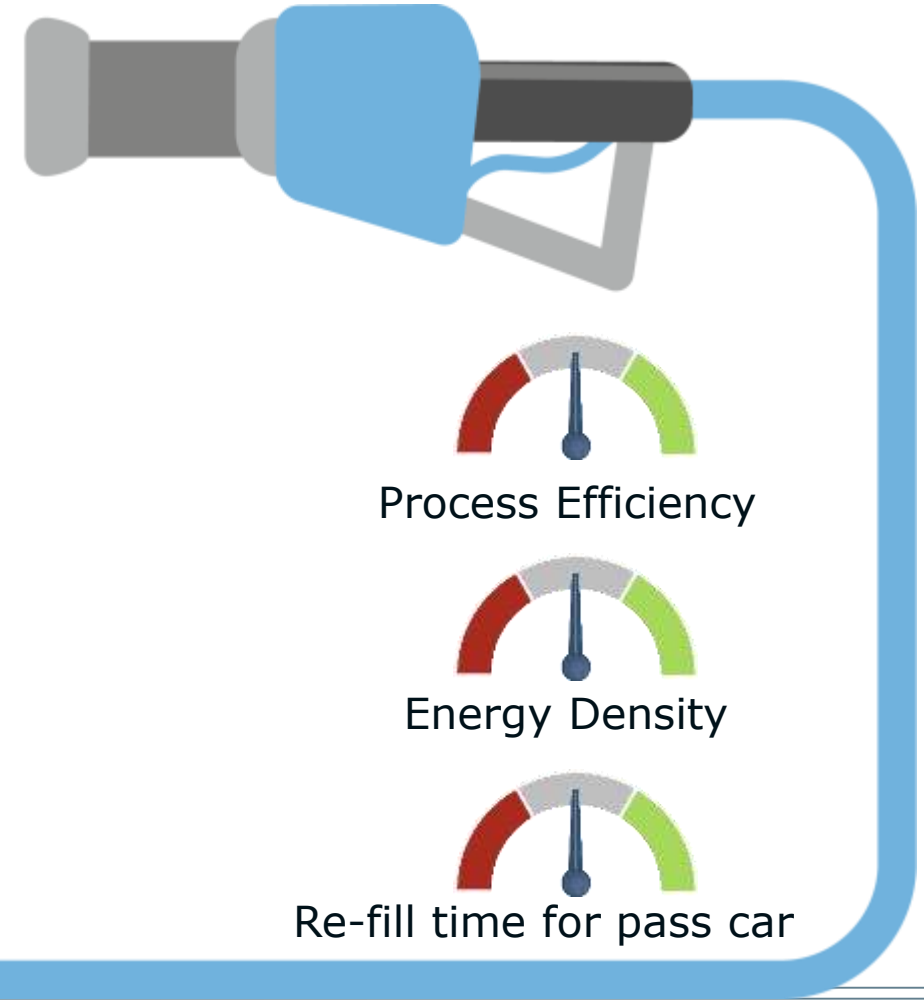
\*Shell Plant, Qatar, cost ca. 20 Bn€

Significant resources and major investment required to build up e-Fuel at relevant capacity  
Major non-technical hurdle: Time-to-market (10 years)

# What if Renewable Hydrogen is available?

## Power-to-H (Hydrogen)

- 95% of today's hydrogen is produced via steam-methane-reforming out of fossil sources
- In a 100% renewable world hydrogen is the chemical energy carrier with the best process efficiency
- It is an ideal starting point for mobility and other industries (e.g. steel production)



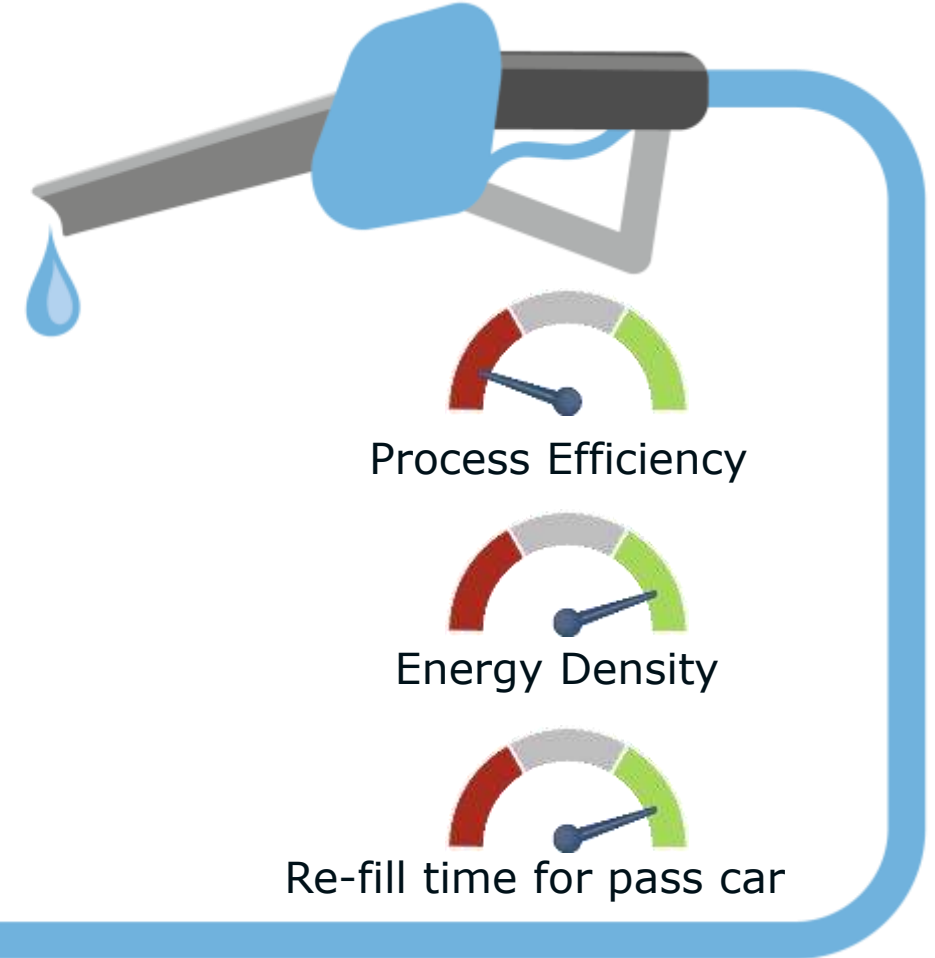
Hydrogen is the energy carrier which keeps all options for further use open

# What if Synthetic Fuels are available?



## Power-to-X (E-Fuels)

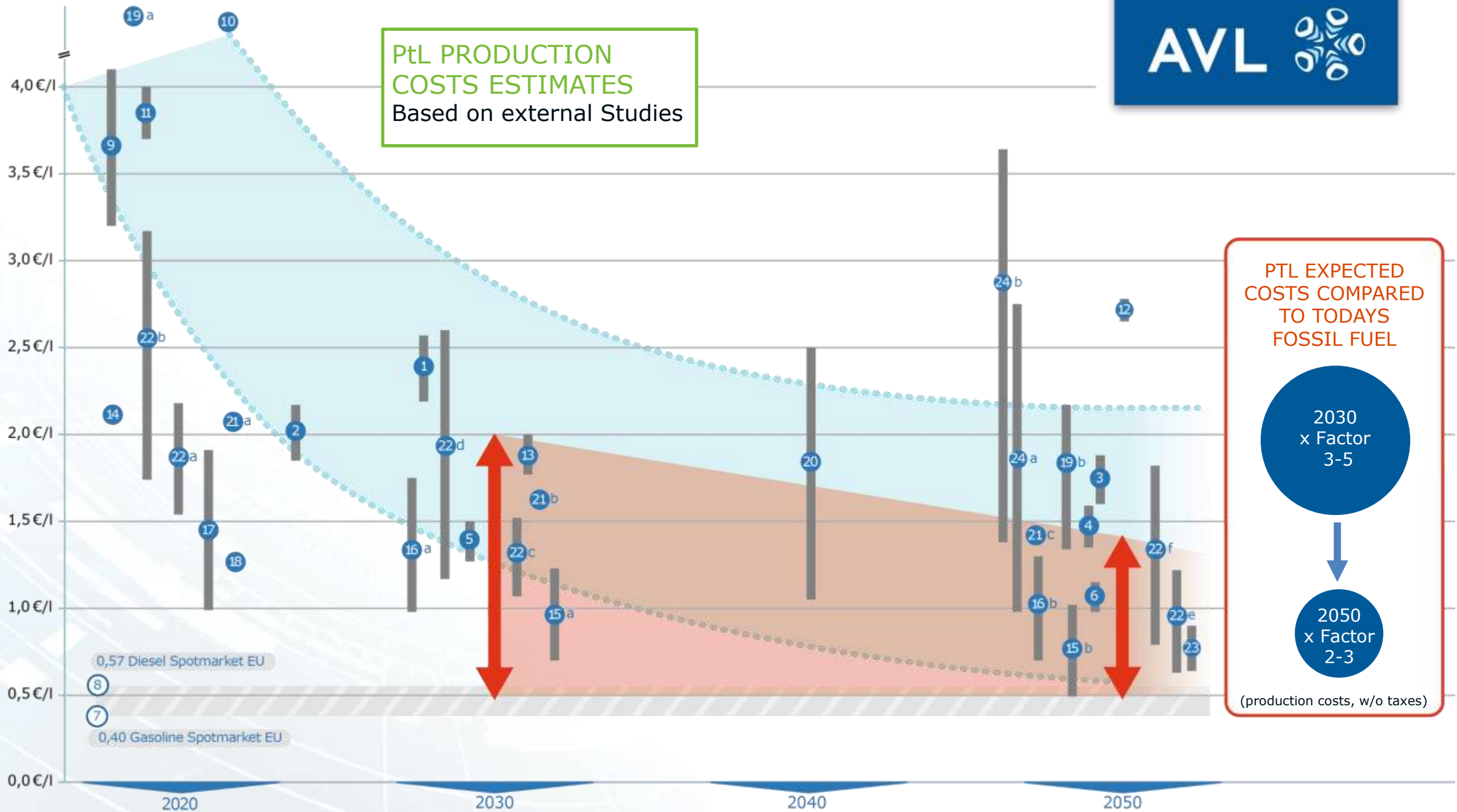
- Feasible scenario – Technologies are fundamentally established
- Interim energy-Storage required to balance fluctuations from wind and solar esp.
- Scale-up by several dimensions and infrastructure built-up need to be started soon to enable sizable volumes mid-term
- Aviation and ocean-going marine likely to be first in line for any liquid e-fuels



PtX Fuels are a favorable option to use as drop-in for existing fleet



PtL PRODUCTION COSTS ESTIMATES  
Based on external Studies



PTL EXPECTED COSTS COMPARED TO TODAY'S FOSSIL FUEL

2030  
x Factor  
3-5

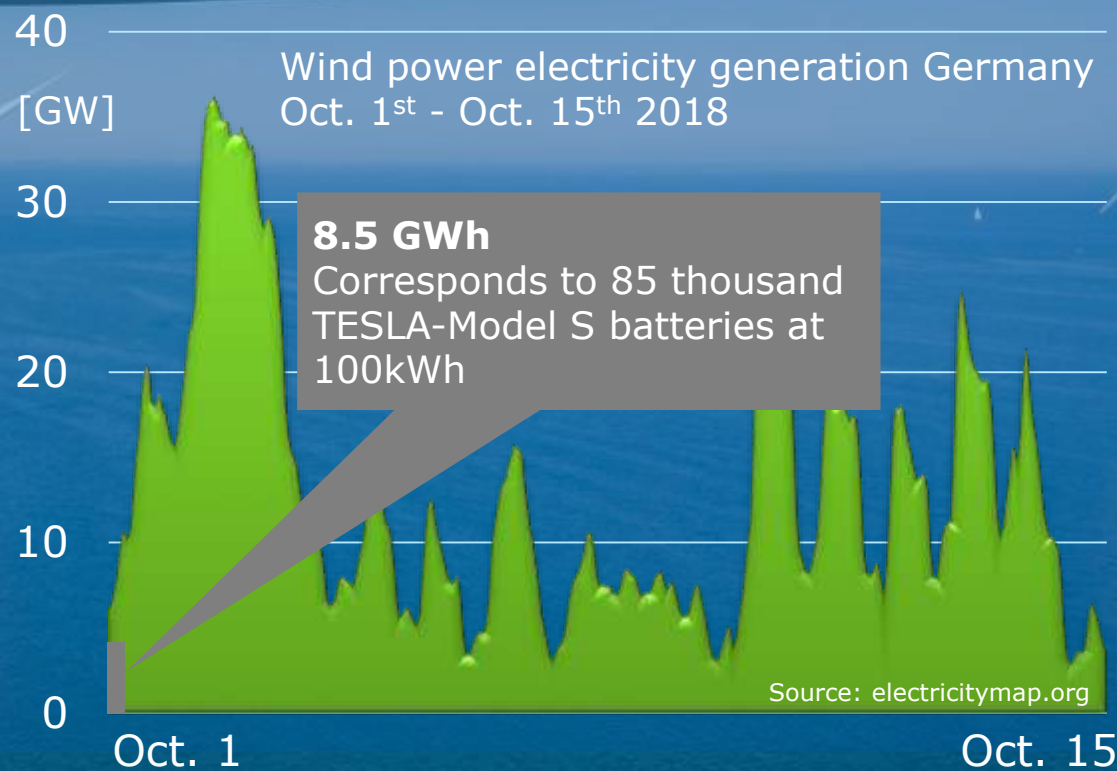
2050  
x Factor  
2-3

(production costs, w/o taxes)





# Fluctuating wind energy compared to conventional pump storage capacity





# Hydrogen storage technologies

Large-scale Storage

Present

Future

NASA, USA  
3 800 m<sup>3</sup>  
270 t

40 000 m<sup>3</sup>  
2 800 t

≈ 20 m

≈ 45 m

Sintef

Gaseous Underground

Liquid

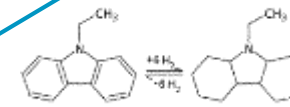
Pipeline



EZ Jülich



- CH<sub>4</sub> + H<sub>2</sub>
- pure H<sub>2</sub>



Organic hydrides

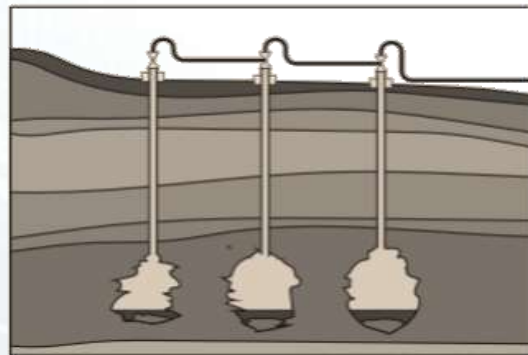
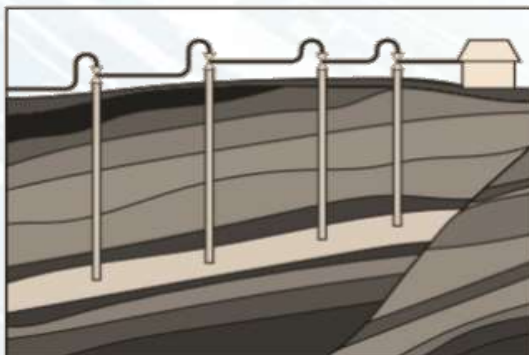


H<sub>2</sub> industries

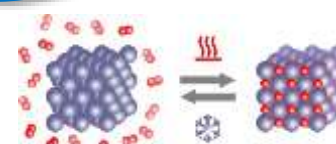
Metal hydrides

Depleted reservoirs: CH<sub>4</sub> + H<sub>2</sub>

Salt caverns: pure H<sub>2</sub>

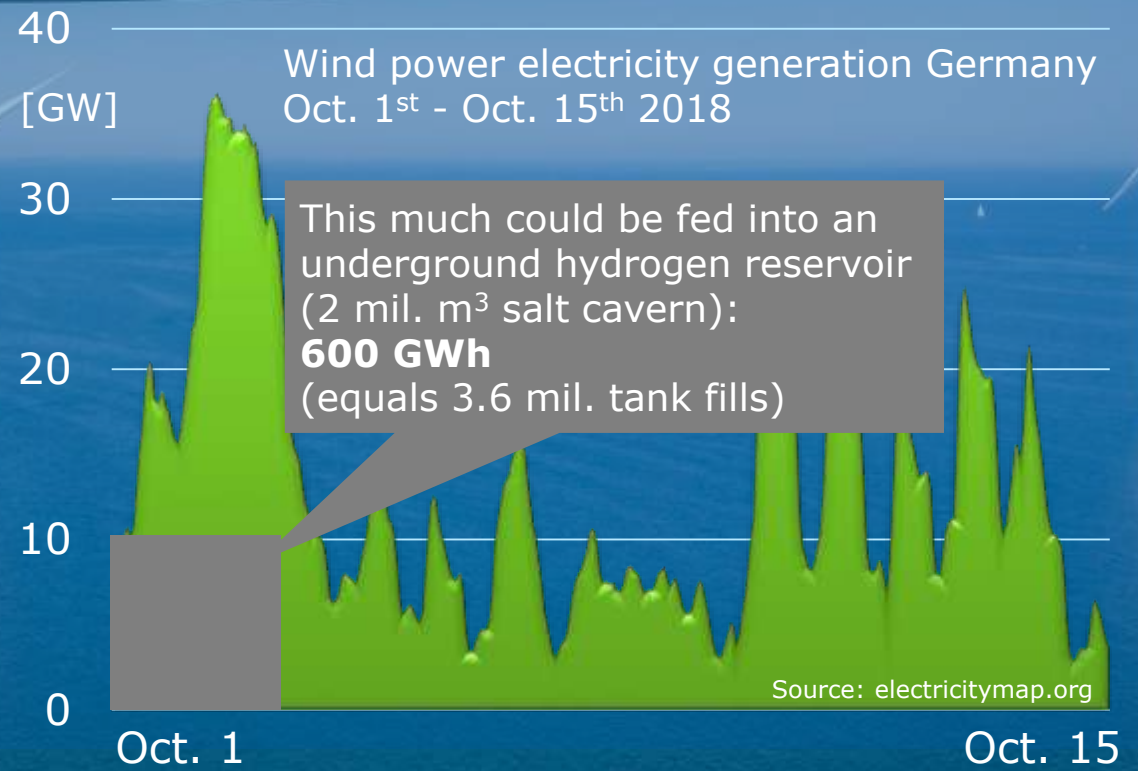
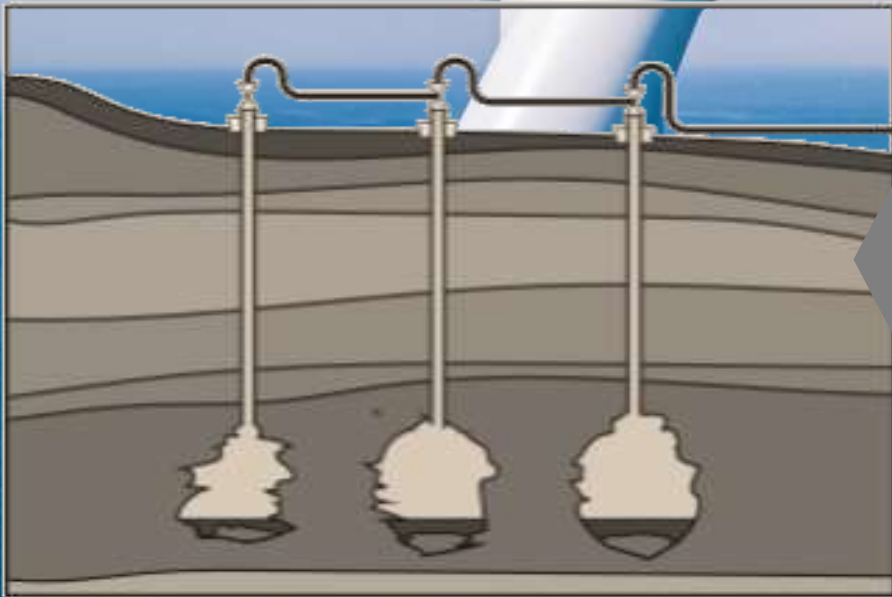


energie-finder.ch

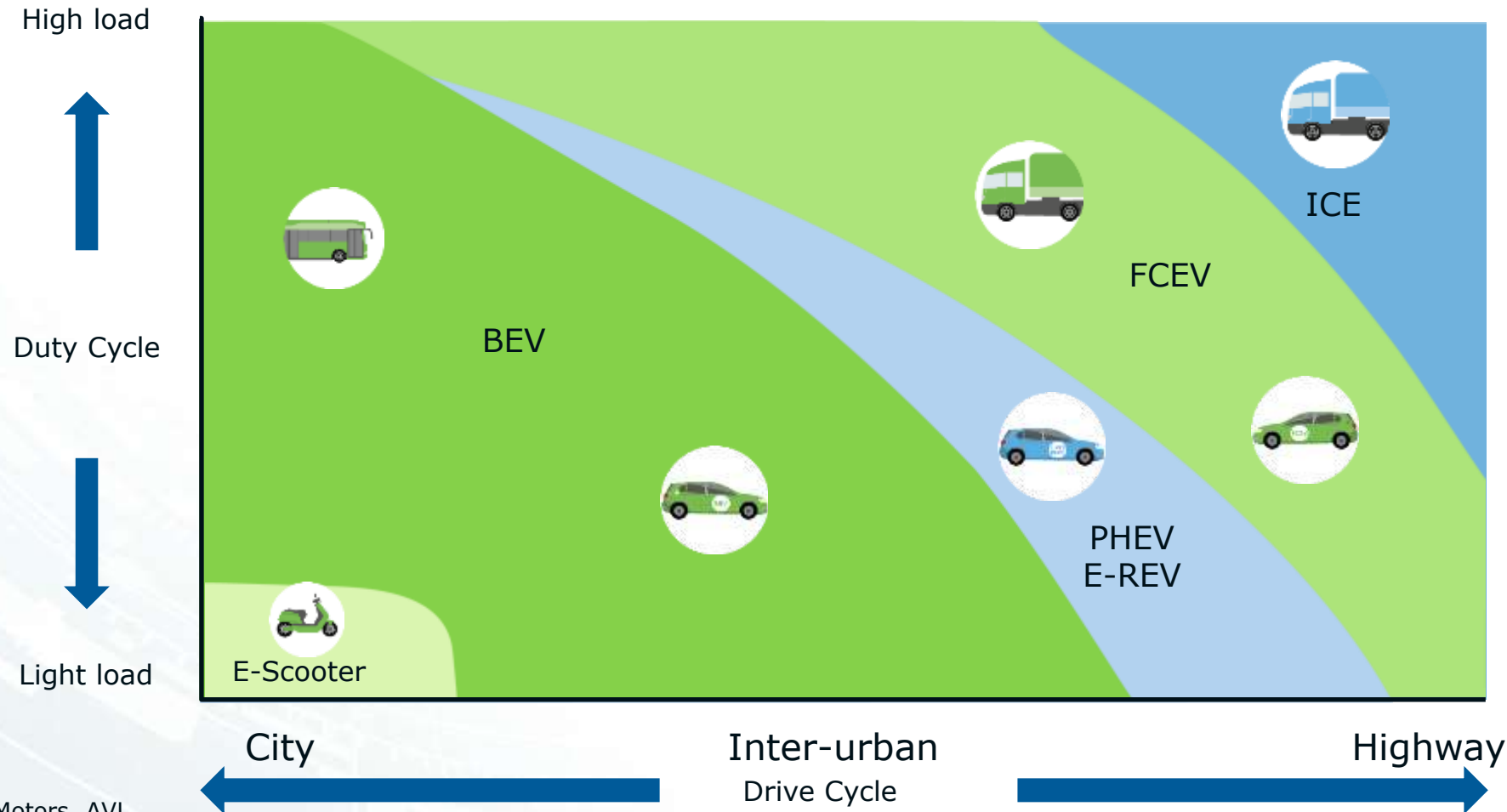


forschung-energiespeicher.info; Pragma Industries, Fraunhofer IFAM, McPhy

# Hydrogen – The Inevitable Element in the Renewable Energy System



# Vehicle Application Map



Source: General Motors, AVL

A variety of propulsion systems is expected to coexist.  
Tank range, recharging time and utility of the vehicle drive diversity.



# Summary



- The need of storing excess energy from renewable sources is essential in the next 30 years.
- Chemical energy carrier can support the long-term storage of renewable energy.
- In a 100% renewable future the importance using excess energy will increase and shall be used as well to fill chemical buffer storages.
- The various energy storage methods for hydrogen must be further developed and upscaled.
- In a future scenario with a high degree of energy chemically stored, a powertrain technology openness will remain.

# AVL Energy and Sustainability Offerings

## AVL Energy Consulting

Strategy Consulting Services for future mobility concepts

Fundamental Future Energy Overview  
Specific recommendations for Future Energy Environment



## AVL Sustainability Services

Sustainable design and development for powertrains

Life cycle assessment under consideration of  
manufacturing processes and usage

# Contact



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# Thank You



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